

**Table 1. Summary of natural gas supply and disposition in the United States, 2021-2026**

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production <sup>a</sup>	Dry gas production <sup>b</sup>	Supplemental gaseous fuels <sup>c</sup>	Net exports	Net storage withdrawals <sup>d</sup>	Balancing item <sup>e</sup>	Consumption <sup>f</sup>
<b>2021 total</b>	<b>41,677</b>	<b>37,338</b>	<b>2,809</b>	<b>34,529</b>	<b>66</b>	<b>3,845</b>	<b>83</b>	<b>-188</b>	<b>30,646</b>
<b>2022 total</b>	<b>43,701</b>	<b>39,329</b>	<b>3,075</b>	<b>36,255</b>	<b>73</b>	<b>3,882</b>	<b>280</b>	<b>-434</b>	<b>32,292</b>
<b>2023 total</b>	<b>45,400</b>	<b>41,038</b>	<b>3,385</b>	<b>37,652</b>	<b>86</b>	<b>4,682</b>	<b>-555</b>	<b>90</b>	<b>32,592</b>
<b>2024</b>									
January	3,874	3,461	306	3,155	8	351	861	57	3,730
February	3,701	3,327	294	3,032	8	385	271	41	2,967
March	3,870	3,479	308	3,172	8	425	52	-6	2,801
April	3,713	3,336	295	3,041	8	345	-263	-41	2,400
May	3,829	3,452	305	3,147	8	408	-370	-38	2,339
June	3,732	3,381	299	3,082	8	380	-260	-19	2,431
July	3,895	3,538	313	3,225	8	337	-124	-26	2,746
August	3,857	3,505	310	3,195	8	389	-84	-6	2,724
September	3,706	3,368	298	3,070	8	392	-257	-13	2,416
October	3,899	3,529	312	3,217	8	395	-334	-64	2,431
November	3,797	3,416	302	3,114	8	369	27	-71	2,710
December	3,995	3,594	318	3,276	8	386	487	-24	3,362
<b>Total</b>	<b>45,868</b>	<b>41,384</b>	<b>3,659</b>	<b>37,725</b>	<b>96</b>	<b>4,562</b>	<b>6</b>	<b>-209</b>	<b>33,056</b>
<b>2025</b>									
January	£3,933	£3,532	299	£3,233	11	359	1,010	26	3,921
February	£3,579	£3,216	280	£2,936	9	388	636	39	3,232
March	£4,058	£3,655	328	£3,327	8	490	-48	-46	2,751
April	£3,906	£3,526	319	£3,207	8	489	-304	-44	2,377
May	£4,024	£3,638	335	£3,303	7	495	-497	-9	2,308
June	£3,905	£3,547	321	£3,226	6	445	-355	R-15	2,416
July	£4,023	£3,690	341	£3,350	8	462	-151	-21	2,723
August	£4,066	£3,713	344	£3,368	7	524	-186	-23	2,643
September	£3,941	£3,588	340	£3,248	7	503	-309	-17	2,427
October	£4,054	£3,675	348	£3,327	7	551	-308	-32	2,443
November	£4,030	£3,648	340	£3,308	8	542	31	-22	2,783
December	£4,216	£3,801	340	£3,460	10	553	594	R-13	3,498
<b>Total</b>	<b>£47,734</b>	<b>£43,229</b>	<b>3,935</b>	<b>£39,294</b>	<b>95</b>	<b>£5,801</b>	<b>112</b>	<b>-178</b>	<b>33,523</b>
<b>2026</b>									
January	RE4,100	RE3,693	322	RE3,372	10	494	906	R-7	R3,786
February	RE3,770	RE3,405	308	RE3,097	9	507	491	R26	R3,116
March	£4,201	£3,790	351	£3,438	8	652	-6	-10	2,779
<b>2026 3-month YTD</b>	<b>£12,070</b>	<b>£10,888</b>	<b>981</b>	<b>£9,907</b>	<b>27</b>	<b>1,653</b>	<b>1,392</b>	<b>9</b>	<b>9,682</b>
<b>2025 3-month YTD</b>	<b>£11,570</b>	<b>£10,404</b>	<b>908</b>	<b>£9,496</b>	<b>28</b>	<b>1,237</b>	<b>1,598</b>	<b>19</b>	<b>9,905</b>
<b>2024 3-month YTD</b>	<b>11,444</b>	<b>10,267</b>	<b>908</b>	<b>9,359</b>	<b>24</b>	<b>1,161</b>	<b>1,183</b>	<b>92</b>	<b>9,498</b>

<sup>a</sup> We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

<sup>b</sup> Equal to marketed production minus NGPL production.

<sup>c</sup> We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net exports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2021 through 2023 include underground storage and liquefied natural gas storage. Data for January 2024 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net exports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 182 for 2024; 115 for 2023; 94 for 2022; and 184 for 2021. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>E</sup> Estimated data.

**Source:** 2021-2024: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2024*. January 2025 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

**Note:** Data for 2021 through 2024 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.